

FILE NOTATIONS:

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

I W R for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed 10-29-57

OW _____ WW _____ TA _____

GW _____ OS _____ PA X

Location Inspected

Band released

State of Fee Land

LOGS FILED

Driller's Log 11-15-57

Electric Logs (No.) 2

E _____ I _____ E-I ✓ GR _____ GR-N ✓ Micro _____

Lat. _____ Mi-L _____ Sonic _____ Others _____

PAN AMERICAN PETROLEUM CORPORATION

Rangely, Colorado

September 16, 1957

File: GH-1048-WF

Subject: Sundry Notices and
Reports on Wells

Oil and Gas Conservation Committee
of the State of Utah
Room 105, Capitol Building
Salt Lake City, Utah

Gentlemen:

Please find attached herewith two copies of Form 9-331a, Sundry
Notices and Reports on Wells, covering Notice of Intention to Drill
Elk Ridge Well No. 2.

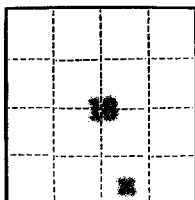
Please approve both copies submitted, retaining one copy for your
files and returning one copy for our files.

Yours very truly,



G. H. Lancaster
Field Superintendent

MEJ:lrs
Attachment



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. 071053-A
Unit Elk Ridge

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 16, 1957

Well No. 2 is located 660 ft. from NE line and 1900 ft. from E line of sec. 10

SW SE 10 T13N R20E Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Elk Ridge San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is Unknown. (Will be determined later)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Pan American Petroleum Corporation proposes to drill Elk Ridge Inc. Well No. 2, a 3900' test of the Upper and Lower Navajo. The following is the proposed casing program:

40' of 16"
400' of 13 3/8"
3900' of 7"

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation

Address Rangely, Colorado

By L. H. Parcastro

Title Field Superintendent

PAN AMERICAN PETROLEUM CORPORATION

Rangely, Colorado

September 17, 1957

File: GHL-1050-WF

Re: Location Plat
Elk Ridge Unit No. 2
San Juan County, Utah

Oil and Gas Conservation Commission
of the State of Utah
Room 105, Capitol Building
Salt Lake City, Utah

Gentlemen:

In reference to the Sundry Notices and Reports on Wells, Notice of Intention to Drill, submitted by our letter of September 16, 1957, File: GHL-1048-WF, the location for the subject well was reported as 1980' W of E, 660' N of S, Sec. 18, T35S, R20E. Due to terrain features we wish to move the location 20 feet East. The corrected location will be 1960' W of E, 660' N of S, Sec. 18, T35S, R20E.

Enclosed for your approval are two copies of an amended notice of intention to drill as per Rule C-4 (b). Please return one approved copy to this office.

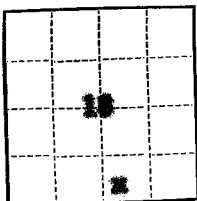
Also enclosed for your file is a Location Plat as required by Rule C-4 (a).

Yours very truly,



G. H. Lancaster
Field Superintendent

MEJ:lrs
Attachments (3)
CC: C. V. Walton



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

Land Office Salt Lake
Lease No. 071053-A
Unit Elk Ridge

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 17, 1957

Well No. 2 is located 660 ft. from SW line and 1960 ft. from E line of sec. 18

SW 25 18 (1/4 Sec. and Sec. No.) T35N (Twp.) R20E (Range) Salt Lake (Meridian)
Elk Ridge (Field) San Juan (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is Unknown ft. (Will be determined later)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

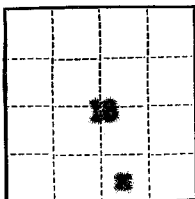
Pan American Petroleum Corporation proposes to drill Elk Ridge Inc. Well No. 2, a 3900' test of the Upper and Lower Hermosa. The following is the proposed casing program:

40' of 16"
600' of 13 3/8"
3900' of 7"

Change of location from Sundry Notice submitted by our letters dated September 16, 1957, File: GNL-1047-WF and GNL-1048-WF.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation
Address Engely, Colorado
By [Signature]
Title Field Superintendent



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. 071053-A
Unit X1k Ridge

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	<u>Subsequent Notice of Setting Casing</u> X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 30, 19 37

Well No. 2 is located 660 ft. from X1k line and 1960 ft. from E line of sec. 18

SW 1/4 SR 18 T33N R23E Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
X1k Ridge San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the surface floor above sea level is 8614 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Run 589 Ft. 13 3/8" SJ Armoce Casing. Set at 801' with 300 Sac Cement.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation

Address Engely, Colorado

By L. W. Lancaster

Title Field Superintendent

PAN AMERICAN PETROLEUM CORPORATION

Rangely, Colorado

September 30, 1957

File: GH-1116-WF

Subject: Sundry Notices and
Reports on Wells

Oil and Gas Conservation Commission
of the State of Utah
Room 105, Capitol Building
Salt Lake City, Utah

*Noted
COK
10-7-57*

Dear Sir:

Please find attached 2 copies of USGS Form 9-331a, Sundry Notices and Reports on Wells, covering our Subsequent Notice of Setting Casing at our Elk Ridge Unit Well No. 2.

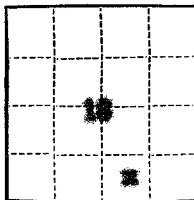
Please return an approved copy for our files.

Yours very truly,



G. H. Lancaster
Field Superintendent

MEJ:lrs
Attachments



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. 071031-A
Unit Rik Ridge

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<input checked="" type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 25, 1957

Well No. 2 is located 660 ft. from NE line and 1960 ft. from E line of sec. 10

SW 1/4 Sec. 10 T35N R10E Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Rik Ridge - NC San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 8426 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Pan American proposes to abandon the subject well as follows: 30 cas cement plug 4025-3930, 20 cas 2825-2775, 20 cas 1930-1900, 30 cas 620-574, 20 cas surface. Well drilled to TD of 4347 without encountering commercial shows of oil and/or gas.

Sample tops as follows: Cutler - 364, Harmon - 1937, Paradise "A" - 2820, Moles - 3945, Mississippian - 4015. DST No. 1, 2045-2202 recovered 50 feet of mud. Core No. 1 was cut from 3151 to 3155 1/2. No show of oil in core.

Verbal approval to plug obtained from Mr. D. F. Sussell on 10-25-57.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation

Address Rangely, Colorado

By E. Hancaster

Title Field Superintendent

Number	Location	Operator and Well No.	Field and Area	Completion or Abandonment Date	Elevation	Age of Rocks Surface	Bottom	Formation Tops	Shows or Producing Zones	Total Depth	Status
								Ismay 2231 Desert Creek 2418 Lower Hermosa 2588 Molas 3155 Mississippian 3250 Ouray 3836 Elbert 3970 McCracken 4188 Lynch 4297 Bowman 4426			
282	SWSW 2 35S 18E	Lemm-Matatico #1 Govt.	Dry Mesa	9-1-60	8213 G	Cedar Mesa	Miss.	Hermosa 1537 Paradox A-2 Carb. 2390 Paradox 2560 Paradox C-1 2672 Molas 3592 Mississippian 3692		3950	P-A
283	SWSW 2 35S 20E	Union #1-2 Govt.		11-21-62	6312 KB	Tri.	Cambrian	Hermosa 1950 Paradox 3100 Salt 3165 Molas 4550 Miss. 4655 Devonian 5150 McCracken 5460 Cambrian 5515		5542	P-A
284	SWSE 18 35S 20E	Pan Am. Pet. #2 Unit	Elk Ridge	10-28-57	8626 KB	Moenkopi	Madison	Cutler 364 Hermosa 2084 Paradox 2800 Lower Hermosa 3900 Molas 3955 Madison 4180		4347	P-A
285	NENW 6 35S 22E	Superior Oil #21-6 Culbertson-Govt.	Abajo Mtns.	6-17-61	7889 KB	Juras.	Penn.	Hermosa 4680 Ismay 5542 Gothic sh 5717 Desert Creek 5793 Chimney Rock 5847		5860	P-A
286	SESE 31 35S 22E	Camay Drlg. #4 Unit	Johnson Creek	3-24-60	6786 DF	Burro Canyon	Paradox Salt	Shinarump 2872 Moenkopi 3017 Cutler 3222 Cedar Mesa 3718 Halgaito 4212 Hermosa 5000 Upper Ismay 5962 Lower Ismay 6113 Desert Creek 6199 Salt 6328	Core 6039-76 oil stains	6337	P-A
287	NENE 32 35S 22E	Standard of Calif. Four Corners Uranium Out West Uranium & Oil #2 State	Johnson Creek	4-16-58	6928 DF	Dakota	Paradox Salt	Morrison 145 Entrada 1056 Carmel 1195 Navajo 1285 Kayenta 1805 Wingate 1986 Chinle 2338 Shinarump 2904 Moenkopi 3073 Cutler 3251 Cedar Mesa 3739 Hermosa 5078 Top A Shale 5996 Base A Shale 6042 Top A-3 Shale 6140 Base A-3 Shale 6192 Top B Shale 6244	DST 6100-40 Mud with gas and oil odor-specks oil	6409	P-A

03/18/88 D E T A I L W E L L D A T A B Y A P I MENU: OPTION 00
API NUMBER: 4303710846 PROD ZONE: SEC TOWNSHIP RANGE 3R-QR
ENTITY: 99998 (PA, LA, OR TA) 13 35.0 S 20.0 E SWSE
WELL NAME: ELK RIDGE UNIT #2
OPERATOR: POJ52 (PAN AMERICAN PETROLEUM COR) MERIDIAN: S
FIELD: 1 (WILDCAT
CONFIDENTIAL FLAG: CONFIDENTIAL EXPIRES: 0 ALT ADDR FLAG:
* * * APPLICATION TO DRILL, DEEPEN, OR PLUG BACK * * *
13. TYPE OF WELL (OW/GW/OT) OW 5. LEASE NUMBER: SL-071053A LEASE TYPE: 1
4. SURFACE LOC: 0660 FSL 1960 FEL 7. UNIT NAME: ELK RIDGE
PROD ZONE LOC: 0660 FSL 1960 FEL 19. DEPTH: 3900 PROPOSED ZONE: HRMS
21. ELEVATION: 3626' RDB APD DATE: 570916 AUTH CODE:
* * * COMPLETION REPORT INFORMATION * * * DATE RECD: 0
15. SPUD DATE: 570921 17. COMPL DATE: 571029 20. TOTAL DEPTH: 4347'
24. PRODUCING INTERVALS:
4. BOTTOM HOLE: 0660 FSL 1960 FEL 33. DATE PROD: 0 WELL STATUS: PPA
24HR OIL: 0 24HR GAS: 0 24HR WTR: 0 G-O RATIO: 0
* * * WELL COMMENTS * * * API GRAVITY: 0.00
WELL PA'D 10-29-57
ADDED TO SYSTEM 3-18-88

OPTION: 21 PERIOD(YYYMM): 0 API: 4303710846 ZONE: ENTITY: 0

PAN AMERICAN PETROLEUM CORPORATION

Rangely, Colorado

October 31, 1957

File: GHL-1200-WF

Subject: Sundry Notices and
Reports on Wells

Oil and Gas Conservation Commission
of the State of Utah
Room 105, Capitol Building
Salt Lake City, Utah

Dear Sir:

Please find attached 2 copies of the USGS Form 9-331a, Sundry Notices and Reports on Wells, covering our Notice of Intention to Abandon Well for our Elk Ridge Unit Well No. 2.

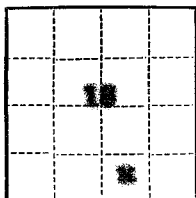
Please return one approved copy to this office for our files.

Yours very truly,

G. H. Lancaster
G. H. Lancaster
Field Superintendent

MEJ:lrs
Attachment

*Have
approved*
*Charles
copies*
2
Noted
11-6
H



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. 03903
Unit Elk Ridge

*Noted
11-18 H*

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 8, 1957

Well No. 2 is located 660 ft. from SW line and 1960 ft. from E line of sec. 18
SW 18 Sec. 18 T35N R20E Salt Lake
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Elk Ridge - WC San Juan Utah
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 8626 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Pan American Petroleum Corporation has plugged and abandoned its Elk Ridge Unit Well No. 2 and has set plugs as follows:

4225-4175 - 20 cas
 4025-3950 - 30 cas
 3825-2775 - 20 cas
 1950-1900 - 20 cas
 620- 574 - 30 cas
 Surface w/marker - 20 cas

Due to inclement weather and bad roads, location cannot be cleaned up at the present time. If there is no break in the weather, it might possibly be next spring before the location can be cleaned up and leveled.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation

Address Engely, Colorado

By L. King

Title Production Foreman

PAN AMERICAN PETROLEUM CORPORATION

Rangely, Colorado

November 11, 1957

File: LAK-1239-WF

Subject: Sundry Notices and Reports
on Wells

Oil and Gas Conservation Commission
of the State of Utah
Room 105, Capitol Building
Salt Lake City, Utah

Gentlemen:

Please find attached 2 copies of the USGS Form 9-331a, Sundry Notices and Reports on Wells, covering our Subsequent Report of Abandonment for our Elk Ridge Unit Well No. 2.

Please return one approved copy to this office for our files.

Yours very truly,


L. A. King
Production Foreman

MEJ:lrs
Attachment

Heaving plug—Material	Length	Depth set
Adapters—Material	Size	

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

EMPLOYEES	
W. W. Curry	Driller
R. E. Lewis	Driller

E. R. Townsley _____ Driller

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
0	364	364	Moenkopi
364	2084	1720	Cutler
2084	2800	716	Hermosa
2800	3355	535	Upper Paradox
3355	3900	565	Middle Paradox
3900	3955	55	Lower Paradox
3955	3998	43	Molas
3998	4180	182	Leadville
4180	4347	167	Madison

FORMATION RECORD - CONTINUED

(OVER)

6-6745

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WASHINGTON, D. C. 20460

MIDDING AND CEMENTING RECORD

6-5745

GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Well was spudded on September 21, 1957, by contractor Mountain States Drilling Company of Denver, Colorado. 13 3/8" casing was set at 601' and cemented to surface with 500 sax. Cement circulated. No commercial oil or gas zones were encountered. DST No. 1 was run from 2045 to 2202 in the Hermosa, the tool was open 70 min., SI 30 min. Recovered 50 ft. drilling mud. DST No. 2 was run from 4247 to 4347 in the Madison, the tool was open 2 hrs., SI 30 min. Recovered 300 ft. water cut mud with sulfur odor. The well was plugged and abandoned on October 29, 1957. Plugs were set as follows: 4225-4175 (20 sax), 4025-3950 (30 sax), 2825-2775 (20 sax), 1950-1900 (20 sax), 620-574 (30 sax), and a 20 sax surface plug with marker.

OIL OR GAS SANDS OR ZONES

Completed drilling _____ to _____ Finished drilling _____ to _____

The summary on this page is for the condition of the well at above date

Date _____ Signed _____

so far as can be determined from all available records.

The information given hereafter is a complete and correct record of the well and all work done thereon

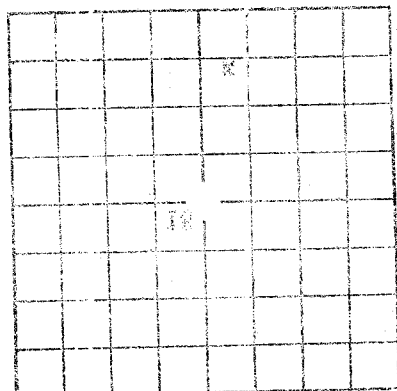
Location _____ of _____ Line and _____ of _____ Line of _____

Mon No _____ Sec _____ T _____ R _____ Meridian _____ State _____

Person or firm _____ Mon No _____ State _____

Company _____ Address _____

LOCATE WELL CORRECTLY



LOC OF OIL OR GAS WELL

GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR

PLEASE OR PRINT TO PROJECT

REVIEW NUMBER

U. S. LAND OFFICE

PAN AMERICAN PETROLEUM CORPORATION

2961 CT AON

Rangely, Colorado

November 11, 1957

File: LAK-1242-WF

Subject: Log of Oil or Gas Well

Noted
11-20

Oil and Gas Conservation Commission
of the State of Utah
Room 105, Capitol Building
Salt Lake City, Utah

Gentlemen:

Please find attached two copies of the USGS Form 9-330, Log of
Oil or Gas Well, covering our Elk Ridge Unit Well No. 2.

Yours very truly,

L. A. King
L. A. King
Production Foreman

MEJ:lrs
Attachment

W/

PAN AMERICAN PETROLEUM CORPORATION

P. O. Box 509
DENVER, COLORADO

June 18, 1958

File: JOF-1223-420.112

Re: Well Logs
Elk Ridge Unit No. 2
Lime Ridge Unit No. 1
San Juan County, Utah

The Oil and Gas Conservation Commission
of the State of Utah
State Capitol Building
Salt Lake City, Utah

Gentlemen:

We are providing you herewith posted prints of well logs
taken on the above captioned wells. Please advise if
additional copies are required.

Yours very truly,


J. O. Fair
District Superintendent

attachment

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS:

have file, & electric log, Well log

DATE FILED

9-16-57

LAND: FEE & PATENTED

STATE LEASE NO.

PUBLIC LEASE NO. U-071053-A

INDIAN

DRILLING APPROVED:

In Unit

SPUDDED IN:

9-21-57

COMPLETED:

INITIAL PRODUCTION:

GRAVITY A. P. I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

4347' Madison

WELL ELEVATION:

8626 RDB

DATE ABANDONED:

~~10-25-57~~ 10-29-57 T-A

FIELD OR DISTRICT:

~~Elk Ridge Unit~~ 3/86 Wildcat

COUNTY:

San Juan

WELL NO.

ELK RIDGE UNIT 2

API 43-037-10846

LOCATION:

660

FT. FROM (X) (S) LINE,

1980

FT. FROM (E) (X) LINE. SW SE QUARTER - QUARTER SEC. 18

1960

TWP.

RGE.

SEC.

OPERATOR

TWP.

RGE.

SEC.

OPERATOR

35 S

20 E

18

PAN AMERICAN PETROLEUM

57

GEOLOGIC TIME:

QUATERNARY	S Point	Sinbad	Brazer
Recent	Wapiti	PERMIAN	Pilot shale
Alluvium	Masuk	Kaibab	Madison 4180'
Lake beds	Colorado	Coconino	Leadville 3998'
Pleistocene	Mancos	Cutler 364'	Redwall
Lake beds	Upper	Hoskinnini	DEVONIAN
TERTIARY	Middle	DeChelly	Upper
Pliocene	Lower	White Rim	Middle
Humboldt	Emery	Organ Rock	Lower
Salt Lake	Blue Gate	Cedar Mesa	Ouray
Miocene	Ferron	Halgaite tongue	Elbert
Bishop conglomerate	Frontier	Phosphoris	Guilmette
Oligocene	Dakota	Park City	Simonson dolomite
Norwood	Burro Canyon	Rico (Goodridge)	Sony dolomite
Eocene	Cedar Mountain	Supai	North Point
Duchesne River	Buckhorn	Bird Springs	SL LURIAN
Uinta	JURASSIC	CARBONIFEROUS	Laketown dolomite
Bridger	Morrison	Pennsylvanian	ORDOVICIAN
Green River	Salt Wash	Oquirrh	Eureka quartzite
Upper	San Rafael Gr.	Weber	Pogonip limestone
Middle	Summerville	Morgan	CAMBRIAN
Lower	Bluff sandstone	Hermosa 2084'	Lynch
Wasatch	Curtis	Upper	Bowman
Colton	Entrade	Lower	Tapeats
Flagstaff	Moab tongue	Molas 3955'	Ophir
Almy	Carmel	Paradox 2800'	Tintic
Paleocene	Glen Canyon Gr.	M: 3355'	PRE-CAMBRIAN
Current Creek	Navajo	T: 3900'	
North Horn	Kayento	C	
CRETACEOUS	Wingate	Manning Canyon	
Montana	TRIASSIC	Mississippian	
Mesaverde	Chinle	Chainman shale	
Price River	Shinarump	Humbag	
Blackhawk	Moenkapi Surface	Joana limestone	